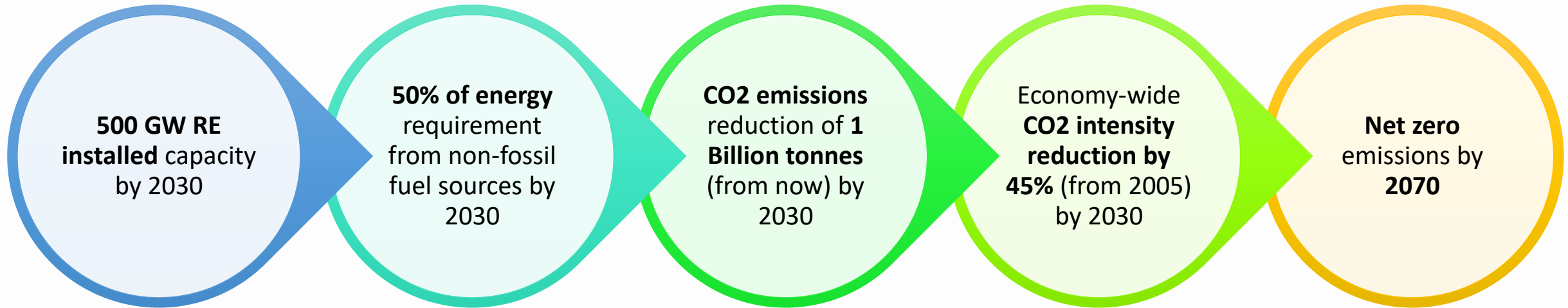




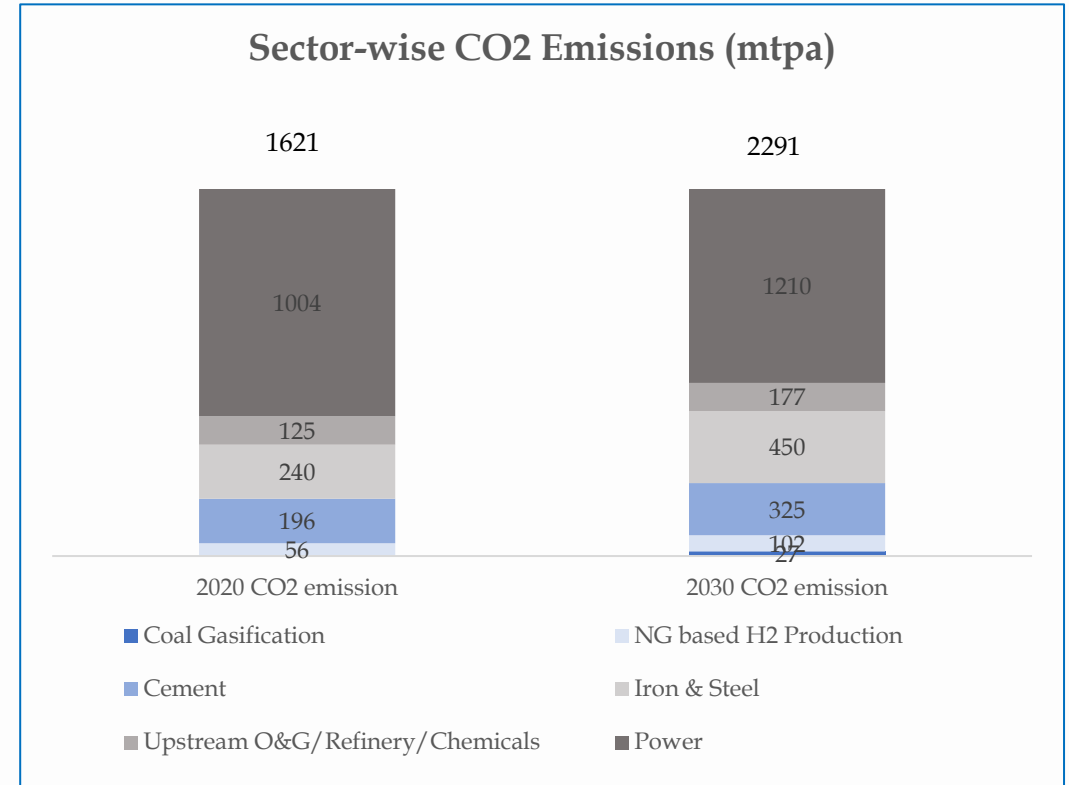
Carbon Capture, Utilization and Storage- Indian Context **By** **Balawant Joshi, MD, Idam Infra**



- Deployment of zero carbon and negative carbon technologies is essential to achieve carbon neutrality
- Even with 500 GW of renewable capacity by 2030, the need of fossil fuel for a stable baseload power supply persists
- With fossil fuels continuing to play an important role, CCUS technologies become essential to achieve net-zero ambition
- Apart from reducing emissions, CCUS technologies also support in production of clean products, providing energy security, enabling sunrise sector such as coal gasification
- Therefore, CCUS is essential in driving sustainable economic growth while addressing the challenges of carbon emissions and climate change.

CO2 Emissions from Major Industries in India

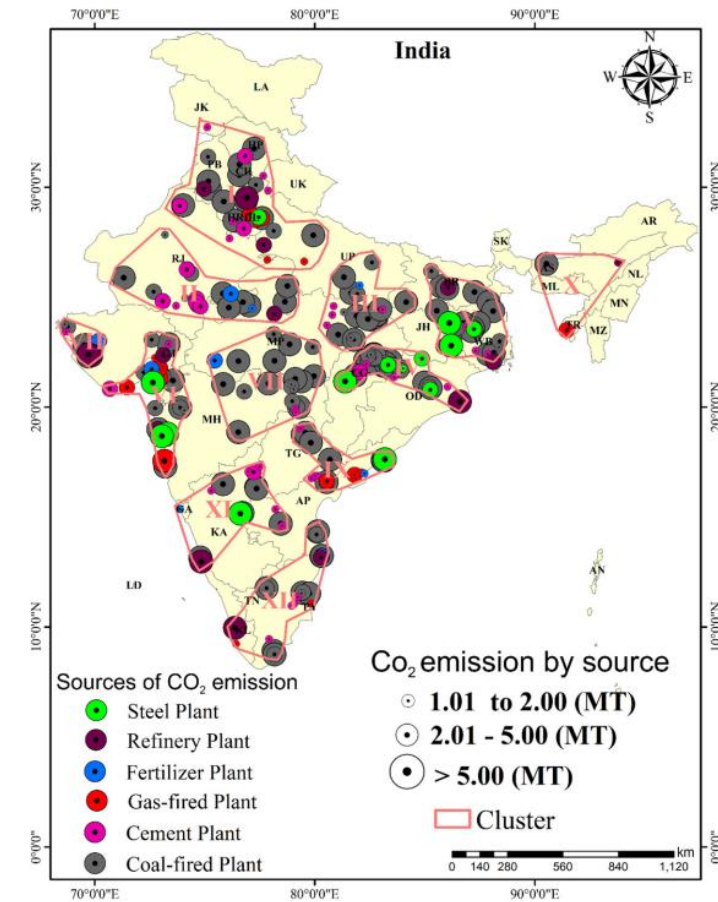
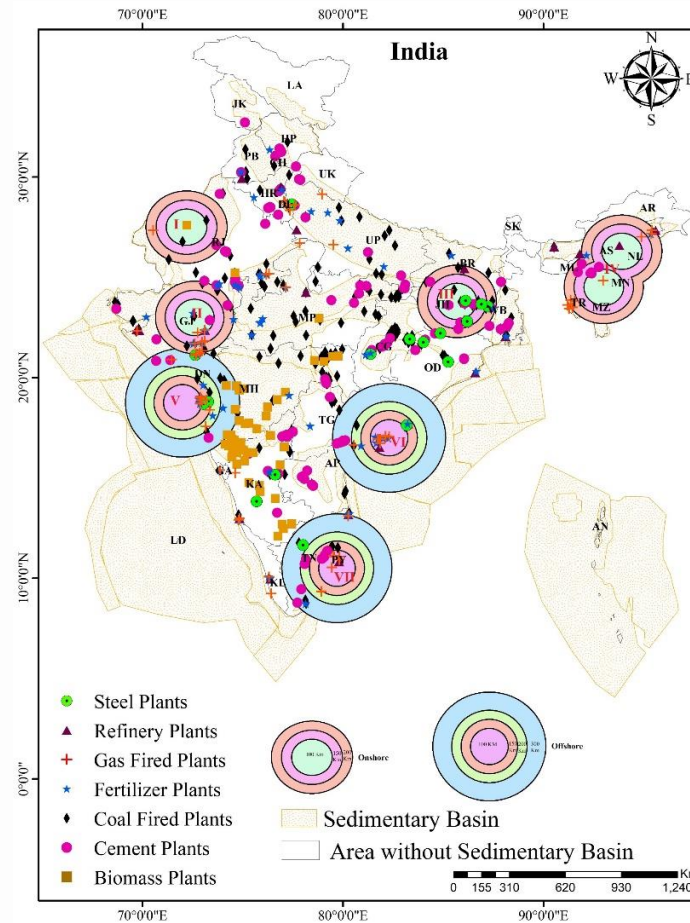
- India's power and industrial sectors contributed around 1,600 mtpa of CO2 emission (around 60%) out of 2,600 mtpa in 2020
- The remaining 40% CO2 emissions are contributed by distributed point emissions sources like agriculture, transport, and buildings
- Emissions from power and industrial sectors are expected to increase to nearly 2,300 mtpa by the year 2030



Source: CCUS Policy Framework and its Development Mechanism in India by Niti Aayog; Nov 2022

Source-sink matching and CCS hub-clusters in India

- 244 large point sources (LPSs) and 7 sedimentary basins (3 offshore and 4 onshore) considered for the study.
- For offshore basins, LPSs considered within 300 km radius, while LPSs within 200 km for onshore ones.
- 32%, 43% and 25% LPSs fall within 100, 200 and 300 km respectively from the Euclidean center.
- Highest emission in cluster 3 (Eastern India coal belt), lowest emission in cluster 4 (Assam basin)
- Maximum number of LPSs in cluster 5 (Cambay) and minimum in Cluster 1 (Rajasthan)



Sources :

Vikram Vishal et al., 2021, Int J. Greenhouse Gas Control, Vol. 111, p.103458.

Vikram Vishal et al., 2023, Geological Society of London Sp. Pub., Vol. 528, p. 209 - 225

CCUS Projects implemented in India



| Sr. No. | Projects | Capacity (TPD CO2) | Start of Operation | Utilization of CO2 |
|---------|--|--------------------|--------------------|--|
| 1 | Indo Gulf Corporation Ltd, Jagdishpur | 150 | 1988 | <ul style="list-style-type: none"> Manufacturing of urea |
| 2 | IIFCO, Aonla, UP | 450 | 2006 | <ul style="list-style-type: none"> Manufacturing of urea |
| 3 | IIFCO Phulpur (UP) | 450 | 2006 | <ul style="list-style-type: none"> Manufacturing of urea |
| 4 | Nagarjuna Fertiliser and Chemical Ltd. Kakinada (AP) | 450 | 2009 | <ul style="list-style-type: none"> Manufacturing of urea |
| 5 | National Fertiliser Ltd., Vijayapur (MP) | 450 | 2012 | <ul style="list-style-type: none"> Manufacturing of urea |
| 6 | Tuticorin Alkali Chemicals and Fertilizers Limited (TFL) | ~200 | 2016 | <ul style="list-style-type: none"> For converting into soda ash (sodium carbonate) – an ingredient used in household products, glass manufacturing, and paper production |
| 7 | Tata Steel Jamshedpur Works | 5 | 2021 | <ul style="list-style-type: none"> Reuse on site to promote circular carbon economy |
| 8 | BHEL Hyderabad | 1.4 | 2021 | <ul style="list-style-type: none"> Producing methanol with purity of more than 99 percent from high-ash Indian coal |
| 9 | Jindal Steel & Power Angul Plant | 2000 | 2022 | <ul style="list-style-type: none"> Using CO2 through bio reactors to produce an algae “Spirulina” (Dietary supplement) Soda Ash Pilot project Methanol through Catalytic hydrogenation route; and Bio-Ethanol Pilot Project |
| 10 | NTPC Vindhyachal Super Thermal Power Station | 20 | 2022 | <ul style="list-style-type: none"> Production of Methanol |
| 11 | Indian Oil Corporation Koyali refinery | ~1,500 | Announced* | <ul style="list-style-type: none"> For enhanced oil recovery (EOR) Liquefied and purified CO2 to food and beverage sector industry |
| 12 | Dalmia Cement (Bharat) Limited | ~1500 | Announced** | <ul style="list-style-type: none"> Production of Urea |

*Techno-commercial Feasibility Study completed; funded by USDA

** Techno-commercial Feasibility Study completed; funded by ADB

Way forward for CCUS in India

- CCUS technologies faces various challenges such as high capital cost and financial unviability.
- Despite these challenges, the successful deployment of CCUS has taken place across the world, due to government support and strong policy framework
 - Capital support such as EU Innovation fund (€40 billion) for low carbon technologies in Europe;
 - UK CCUS infrastructure fund (£1 billion) support CCUS projects in UK
 - Operation subsidies and tax credits such as Sequestration Tax Credit in USA
 - Development of roadmap and policies such as China CCUS Roadmap 2015
- GoI has been providing incentives/support to other technologies such as Green Hydrogen, Electrolyzer manufacturing and EVs
- Stronger policies and market certainty would provide necessary financing for deployment CCUS supply chains & commercial infrastructure
- In this roundtable, we hope to discuss the challenges faced by CCUS sector in India and identify potential solutions for CCUS Roadmap for India.

Thank you for your kind attention